

Chemical Analysis Services – Effective January 1, 2023

For over 40 years, Powertech Labs has been performing chemical analyses for electrical utilities and related industries around the globe. Our laboratories are equipped with state-of-the-art instrumentation for chemical, material and polymer testing on insulating oils and gases, lubricants, fuels and coolants, environmental samples, and materials evaluation. We have significant expertise in the analysis and data interpretation of insulating fluids, including traditional mineral oils, environmentally friendly vegetable oils and sulfur hexafluoride. Our asset management section is considered world-class and focuses on life extension, on-line monitoring and on-line oil purification of electrical equipment. We also have extensive experience in all aspects relating to electrical utilities PCB contamination, including analysis, on-line removal, and destruction with oil reclamation. Other services include analytical services for environmental testing, fuels, lubricants and coolants analysis and extensive capabilities in polymer and material testing including failure analysis.

Routine Testing: On the subsequent pages, you will find information and pricing on our most frequently requested tests and test packages. Volume discounts are also available; please contact us for a custom quotation.

Non-Routine Testing: We also pride ourselves on being able to develop and perform many of the more uncommon tests. For more information, please visit <https://www.powertechlabs.com/applied-chemistry>

Initiation: If you have never done business with us before, we require that your first transaction be paid for by credit card. After that, you are welcome to apply for credit. Please contact us for the required forms.

Containers: Disposable sampling containers are provided upon request, on a cost-recovery basis. Reusable sampling containers are supplied on loan to customers for up to 60 days. The customer may be invoiced the replacement cost for any items that are damaged or not returned within the period.

Sample Handling: An environmental handling fee of \$8.00 will be applied on a per sample basis. Our minimum invoice charge is \$100.

Sample Documentation: All samples submitted to Powertech Labs must be properly labeled and be accompanied with a completed Chain of Custody (CoC) or requisition form. Some samples require additional information such as oil type (e.g., mineral or ester based) to perform the correct test. Potentially hazardous samples must also be identified in writing. Failure to comply will result in testing refusal, reporting delays or additional surcharges.

Reporting: All routine/unit test results will be reported on standard test report templates. Unless otherwise agreed upon, test reports will be emailed to the designated recipient(s). Invoices will typically be emailed separately.

Accreditation: Powertech labs is accredited to IEC/ISO 17025:2017 by the Standards Council of Canada (SCC) for specific tests. For our current Scope of Accreditation, visit <https://www.scc.ca/en/search/laboratories/powertech>

Terms and Conditions: Please refer to <https://powertechlabs.com/wp-content/uploads/TPL-1291-Powertech-Terms-and-Conditions-General-R.3.pdf>

Key Contacts

| Test Type | Contact / Role | Phone | Email |
|-------------|---|--------------|--|
| Routine | Elwin Ko, Team Lead | 604-598-5147 | Elwin.Ko@powertechlabs.com |
| | Weili Kang, Senior Scientist | 604-590-7402 | Weili.Kang@powertechlabs.com |
| | Jeff Lang, ASCT Senior Chemical Technologist | 604-590-7458 | Jeff.Lang@powertechlabs.com |
| | Stephen Varisco, B.Sc. P.Chem. Project Manager | 604-590-7462 | Stephen.Varisco@powertechlabs.com |
| Non-Routine | Stuart Chambers, Ph.D. | 604-590-6614 | Stuart.Chambers@powertechlabs.com |

Turnaround Times

| Group | Regular TAT ¹ | Surcharges ² | | | |
|---|--------------------------|-------------------------|----------|--------|----------|
| | | Same Day | Next Day | 2 Days | 3-4 Days |
| Insulating Fluids | 5-10 Days | 200% | 150% | 100% | 50% |
| Tribology (Coolants, Fuels, and Lubricants) | 5-7 Days | 200% | 150% | 100% | 50% |
| Site Assessment | 5-7 Days | 200% | 150% | 100% | 50% |

¹ For samples received after 3:00 PM, the TAT begins on the next business day

² Please contact us before submitting samples to ensure we can meet your requirements

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Insulating Fluids

| Pkg ID | Test Package Name | Amount | Acid Number (1) | Colour (3) | Dielectric Breakdown (7) | Interfacial Tension (11) | Dissolved Gas Analysis (9) | Dissolved Water (22) | Furanic Compounds (16) | Power Factor (100°C) (20) | Oxidation Inhibitor (5) | Dissolved Metals (14) | Total PCBs (19) | Total Organic Halides | GC/MS Oil Scan |
|--------|----------------------------|--------|-----------------|------------|--------------------------|--------------------------|----------------------------|----------------------|------------------------|---------------------------|-------------------------|-----------------------|-----------------|-----------------------|----------------|
| TP #1 | Routine Oil Quality | 600 mL | X | X | X | X | | | | | | | | | |
| TP #2 | Routine Dissolved Gas | 50 mL | | | | | X | X | | | | | | | |
| TP #3 | Dissolved Gas + Furans | 50 mL | | | | | X | X | X | | | | | | |
| TP #4 | Oil Quality + Power Factor | 700 mL | X | X | X | X | | | | X | | | | | |
| TP #5 | Oil Quality Acceptance | 750 mL | X | X | X | X | | | | X | X | | | | |
| TP #10 | Utility TX, RX, SS | 600 mL | | | X | X | | | | | X | | | | |
| TP #11 | Utility CB, CR, Hydraulic | 600 mL | | | X | | | X | | | | | | | |
| TP #12 | Utility VR and LTC | 600 mL | | | X | X | | | | | | | | | |
| TP #13 | Cable Oil | 600 mL | | | X | | | | | X | | | | | |
| TP #14 | Cable Oil + Metals | 700 mL | | | X | | | | | X | | X | | | |
| TP #26 | Incoming Oil | 100 mL | | | | | | | | | | X | X | X | X |

| Test # | Test Name (Technique) | Ref Method | Amount |
|------------|---|--------------|--------|
| 1 | Acid Number | ASTM D664 | 30 mL |
| 3 | Colour | ASTM D1500 | 30 mL |
| 4, 4a | Viscosity at 40°C or 100°C | ASTM D7042 | 30 mL |
| 5 | Oxidation Inhibitor (DBPC) in Insulating Oil | ASTM D4768 | 20 mL |
| 6 | Density (Digital Meter) | ASTM D4052 | 80 mL |
| 7 | Dielectric Breakdown Voltage, 2 mm gap | ASTM D1816 | 500 mL |
| 9 | Dissolved Gas in Insulating Oil Analysis | ASTM D3612 | 50 mL |
| 11 | Interfacial Tension | ASTM D971 | 30 mL |
| 12 | Oxidation Stability (RPVOT) | ASTM D2112* | 50 mL |
| 14 | Metals in Insulating Oil (ICP) | ASTM D7151 | 20 mL |
| 16 | Furanic & Phenolic compounds in Insulating Oil Analysis (HPLC) | ASTM D5837 | 20 mL |
| 18 | Particle Count in Insulating Oil | ASTM D6786 | 200 mL |
| 19a 19c | PCBs in Insulating Oils (1 ppm reporting limit) PCBs in Cable PILC | ASTM D4059 | 20 mL |
| 20 | Power Factor at 100°C | ASTM D924 | 100 mL |
| 22/23 | Water in Insulating Oil | ASTM D1533 | 20 mL |
| 24 | Sulphur Hexafluoride Gas/Blends and Decomposition Products | ASTM D2685* | 150 mL |
| 25 | Degree of Polymerization | ASTM D4243 | 0.5 g |
| 26 | Flash Point (Cleveland Open Cup) | ASTM D92 | 30 mL |
| 28 | Corrosive Sulphur | ASTM D1275 B | 300 mL |
| 30 | Moisture Content in Sulphur Hexafluoride Gas | In-House | 150 mL |
| 32 | Total Sulphur in Insulating oil | ASTM D5185 | 20 mL |
| 34 a/b | DC Res at 25/100°C | ASTM D1169 | 100 mL |

* Modified method

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Coolants, Fuels and Lubricants (Tribology)

| Test Package Name | Amount | Acid Number | Colour | Dissolved Metals | Particle Count | Viscosity at 40°C | Conductivity | Ethylene Glycol | Freezing Point (est) | Nitrite | Oil (Visual) | pH | Base Number | Soot | Viscosity at 100°C | Water (KFT) | Total PCBs | Total Organic Halides | API Gravity | Distillation + Cetane Index | Cloud and Pour Point | Particulate Contamination | |
|--------------------------------|---------|-------------|--------|------------------|----------------|-------------------|--------------|-----------------|----------------------|---------|--------------|----|-------------|------|--------------------|-------------|------------|-----------------------|-------------|-----------------------------|----------------------|---------------------------|--|
| Compressor Oil ¹ | 120 mL | X | X | X | X | X | | | | | | | | | | X | | | | | | | |
| Coolant ² | 120 mL | | | X | | | X | X | X | X | X | X | | | | | | | | | | | |
| Engine Oil ¹ | 120 mL | X | | X | | | | X | | | | | X | X | X | | | | | | | | |
| Diesel Fuel | 1000 mL | | | | | | | | | | | | | | | | | | X | X | X | X | |
| Industrial Oil ¹ | 120 mL | X | X | X | X | X | | | | | | | | | | | | | | | | | |
| Hydraulic + Water ¹ | 120 mL | X | X | X | X | X | | | | | | | | | | X | | | | | | | |
| Refrigeration Oil ¹ | 120 mL | X | X | X | X | X | | | | | | | | | | X | | | | | | | |
| Waste Oil ³ | 120 mL | | | X | | | | | | | | | | | | | X | X | | | | | |

| Test Name (Technique) | Matrix | Ref. Method |
|--|-----------|------------------|
| API Gravity (Digital Meter) | Fuel, Oil | ASTM D4052 |
| Ash | Fuel, Oil | ASTM D482 |
| Base Number | Oil | ASTM D4739 * |
| Cloud and Pour Point (subcontracted) | Fuel | ASTM D2500 / D97 |
| Distillation (includes calculated Cetane Index) | Fuel | ASTM D86 / D4737 |
| Ethylene Glycol | Oil | ASTM D2982 |
| Ethylene Glycol (Refractometer) | Coolant | ASTM D3321 |
| Fire Point (includes Flash Point) | Petroleum | ASTM D92 |
| Flash Point (Pensky Martens) | Fuel, Oil | ASTM D93 |
| Flash Point (Seta closed cup) | Petroleum | ASTM D3828 |
| Heat Content (Gross, Parr bomb) | Fuel | ASTM D240 |
| Metals – 21 elements (ICP) ¹ | Oil | ASTM D5185 |
| Oxidation Stability (RPVOT) | Oil | ASTM D2272 |
| Particle Count | Oil | ASTM D7596 |
| Particulate Contamination | Fuel | ASTM D6217 |
| Polychlorinated Biphenyls (PCB), Total | Oil | ASTM D6160 |
| Pentane Insolubles | Oil | ASTM D893 |
| Sediment and Water (BS&W) | Fuel | ASTM D2709 |
| Sediment and Water (BS&W) | Oil | ASTM D1796 |
| Soot | Oil | ASTM D7844 |
| Total Organic Halides (TOX) | Oil | EPA 9076 * |
| Viscosity (40°C or 100°C) | Oil | ASTM D7042 |
| Viscosity Index (inc. viscosity at 40°C & 100°C) | Oil | ASTM D2270 |
| Water (High Level, Distillation) | Oil | ASTM D95 |
| Water (Low Level, Coulometric Karl Fischer) | Fuel, Oil | ASTM D6304B |

¹ Includes the following elements: Al, Ag, B, Ba, Ca, Cd, Cr, Cu, Fe, Pb, Mg, Mn, Mo, Na, Ni, P, Si, Sn, Ti, V, Zn

² Includes the following elements: Al, B, Cu, Fe, Mo, P, Pb, and Si

³ Includes the following elements: As, Cd, Cr, Pb

* Modified Method

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Site Assessment

| Test / Package | Ref. Method (Yr.) |
|--|-----------------------------------|
| General Parameters | |
| pH in Water | SM 4500-H (2011) |
| pH in Soil | BC ENV (2005) |
| Moisture | ASTM D2216 (2010) |
| Metals | |
| Strong Acid Leachable Metals (SALM) – BC CSR Package | BC ENV (2017) |
| Total Metals in Water | BC ENV (2017) / EPA 6010C / 200.7 |
| Dissolved Metals in Water ² | BC ENV (2019) / EPA 6010C / 200.7 |
| Toxicity Characteristic Leachable Metals (TCLP) | EPA 1311 / 6010C |
| Lead in Paint | EPA 3050B / 6010B |
| Extractable Metals in Swabs / Solids | EPA 3050B / 6010B |
| Organics | |
| Extractable Petroleum Hydrocarbons in Soil/Water (EPH) | BC ENV (2016) |
| EPH – Silica Gel (add-on) | BC ENV (2018) |
| Polychlorinated Biphenyls in Soil/Water (PCB) | BC ENV (2002) / EPA 8082A |
| Polychlorinated Biphenyls in Swabs/Tar (PCB) | EPA 3540C / 8082A |
| Other | |
| Compositing (per sample) | N/A |
| Swabs – for Metals and Organics (PCB, etc.) ¹ | N/A |

¹ Sampling media is non-returnable

² Samples must be field filtered using a 0.45 µm membrane; a \$15 charge will be applied for lab filtration